REPORT OF AUDIT December 31, 2012 and 2011

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## Marr, Miller & Myers, PSC

Certified Public Accountants (606) 528-2454 (FAX 528-1770)

P.O. Box 663 Corbin, Kentucky 40702

#### INDEPENDENT AUDITOR'S REPORT

March 29, 2013

City Utilities Commission Corbin, Kentucky

We have audited the accompanying financial statements of the business-type activities and the remaining fund information of the City Utilities Commission as of and for the years ended December 31, 2012 and 2011, which collectively comprise the Commission's basic financial statements as listed in the table of contents, and the related notes to the financial statements.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with U.S. generally accepted accounting principles; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### **Auditor's Responsibility**

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with U.S. generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Commission's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Commission's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

## Marr, Miller & Myers, PSC

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

#### **Opinions**

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and the remaining fund information of the City Utilities Commission as of December 31, 2012 and 2011, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with U.S. generally accepted accounting principles.

#### Other-Matter

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the City Utilities Commission's financial statements as a whole. The Departmental Schedules of Operating Revenues and Expenses, Schedule of Property, Plant, Equipment and Depreciation and Schedules of Production Data are presented for purposes of additional analysis and are not a required part of the financial statements. These schedules are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with U.S. generally accepted auditing standards. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole.

Marr, Miller & Myers, PSC

Certified Public Accountants

## MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2012

As the Board of the City Utilities Commission, we offer readers of these financial statements this narrative overview and analysis of the financial activities of the Commission for the fiscal years ended December 31, 2012 and 2011. This discussion and analysis is designed to assist the reader in focusing on the significant financial issues and activities and to identify any significant changes in financial position. We encourage readers to consider the information presented here in conjunction with the Commission's financial statements and notes to the basic financial statements in order to enhance their understanding of the Commission's financial performance.

#### **GENERAL MANAGER'S COMMENTS**

The electric industry continues to change as CUC's wholesale power provider Kentucky Utilities Company (KU) invests in new generation facilities and environmental upgrades at existing facilities, and plans to shut down older facilities that do not meet environmental requirements and are not feasible to upgrade. Many electric generators, including KU, are planning to construct combustion gas turbine generation facilities to replace coal fired generation facilities. The increased capital expenditures have and will increase CUC's wholesale power cost, which will have to be passed on to CUC's electric customers. CUC's average wholesale power cost in 2012 was \$0.0616/kilowatt hour (kWh); \$0.0599/kWh in 2011; \$0.0568/kWh in 2010; \$0.0522/kWh in 2009; \$0.0492/kWh in 2008; \$0.0449/kWh in 2007; \$\$0.0417/kWh in 2006; and \$0.0406/kWh in 2005. The increases are passed on to CUC's electric customers.

The 2011 Sanitary Sewer Rehabilitation Project was completed in 2012 with a construction and engineering cost of \$1,460,446. CUC has spent \$4,693,440 from 1998 through 2012 on sanitary sewer rehabilitation projects. Improvement in flows has been seen, but there is still a tremendous amount of water getting into the sanitary sewer collection system. GRW Engineers, Inc. personnel are preparing a preliminary engineering report to upgrade the flow to the wastewater treatment plant to handle the increased flows due to infiltration/inflow. The preliminary estimate for this project is \$9,184,115.00, and funding for the project has been applied for through the state clean water revolving loan fund.

The wastewater treatment plant trickling filter mercury abatement project was completed in 2012 for a total project cost of \$265,370.

These two projects increased the wastewater (sewer) department expenditures in 2012, and along with the decrease in electric revenues are the major reasons for the negative change in assets for 2012. There has also been a decrease in water consumption over the last few years, mainly from the wholesale water customers (CUC sells wholesale to three (3) water districts).

CUC has engaged a consultant to perform a financial analysis of the electric, water and wastewater departments to prepare for a revision of CUC's rates charged its customers. CUC's rates will be changed in early 2013. A public hearing is required per the Kentucky Revised Statutes that govern CUC before the rates are increased.

The City Utilities Commission of Corbin (CUC) continues to look for new procedures and projects to improve the electric, water and sanitary sewer systems, and continually strives to provide quality service to CUC's customers. CUC's electric, water and sanitary sewer rates continue to be among the lowest in Kentucky.

## MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2012

#### 2012 FINANCIAL HIGHLIGHTS

- Total operating revenues decreased \$173,269 or 1.69% from the prior year. The decrease is primarily
  due to extensive sewer rehabilitation and mercury removal expenditures, as well as lower revenues
  received from electric sales to customers during the year.
- Production, transmission, treatment, distribution and collection expenses increased \$419,442 or 4.92% from the prior year. The increase was primarily due to the expenditures related to the wastewater collection system rehabilitation project and general line maintenance.
- Nonoperating revenues (expenses) decreased \$365,437 from the prior year. State grant monies
  received and expended on 2012 projects saw a decrease of funding in the amount of \$110,645 from the
  prior year.
- Operating transfers to the City of Corbin increased \$23,340 from the prior year.
- Total assets decreased \$929,628 and total liabilities decreased \$194,136, resulting in total net assets decreasing \$735,492 or 1.76% from the prior year.

#### **OVERVIEW OF FINANCIAL STATEMENTS**

This discussion and analysis is intended to serve as an introduction to the Commission's basic financial statements. The Commission's basic financial statements are comprised of two components: 1) government-wide financial statements and 2) notes to the basic financial statements. This report also contains other supplementary information in addition to the basic financial statements themselves.

**Government-Wide Financial Statements**. The government-wide financial statements are designed to provide readers with a broad overview of the Commission's finances, in a manner similar to private-sector business.

The statements of net assets present information on all of the Commission's assets and liabilities, with the difference between the two reported as net assets. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of the Commission is improving or deteriorating.

The statements of revenues, expenses and changes in net assets present information showing how the Commission's net assets changed during the years. All changes in net assets are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. Thus, revenues and expenses are reported in these statements for some items that will only result in cash flows in future fiscal periods.

The government-wide financial statements outline functions of the Commission that are principally supported by utility customers in the Corbin area. The business-type activities of the Commission are to provide utility services to customers.

The government-wide financial statements can be found on pages 8 through 12 of this report.

## MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2012

**Notes to the Basic Financial Statements**. The notes provide additional information that is essential to a full understanding of the data provided in the government-wide financial statements. The notes to the financial statements can be found on pages 13 through 21 of this report.

#### **GOVERNMENT-WIDE FINANCIAL ANALYSIS**

Net assets may serve, over time, as a useful indicator of the Commission's financial position. In the case of the Commission, assets exceeded liabilities by \$41,080,837 as of December 31, 2012. This is a current year net decrease of \$735,492, which includes the net activity for contributions from governmental units and subdividers in the amount of \$(18,137) and \$(67,338), respectively.

The largest portion of the Commission's net assets are capital assets, net of depreciation, of \$39,072,935, cash and cash equivalents of \$1,986,977 and investments of \$2,416,659.

The Commission's financial position is the product of several financial transactions, including the net results of activities, the acquisition and disposal of capital assets, and the depreciation of capital assets.

#### Net Assets for the Year Ending December 31, 2012 and 2011

The Statement of Net Assets includes all of the Commission's assets and liabilities and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the Commission.

Current assets Noncurrent assets Total Assets	2012 \$ 6,130,738 39,072,935 45,203,673	2011 \$ 6,584,459 39,548,842 46,133,301
Current liabilities Noncurrent liabilities Total Liabilities	3,990,566 132,270 4,122,836	3,826,267 490,705 4,316,972
Net assets Invested in capital assets, net of related debt Unrestricted Restricted Total Net Assets	37,221,117 3,635,324 224,396 \$41,080,837	37,246,613 3,893,817 <u>675,899</u> \$41,816,329
Restricted net assets consists of the following: Customer deposits Construction Debt service Total restricted net assets	\$ 88,309 139,807 (3,720) \$ 224,396	\$ 67,778 515,130 <u>92,991</u> \$ 675,899

#### MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2012

#### **REVENUE AND EXPENDITURES SUMMARY**

The following table presents a summary of revenues and expenditures for the fiscal years ended December 31, as follows:

Operating revenues:       \$ 9,665,272       95.63%       \$ 9,850,995         Penalties       103,492       1.02       110,175         Other operating revenues       338,334       3.35       319,197         Total operating revenues       10,107,098       100.00       10,280,367	95.82% 1.07 3.11 100.00
	(00.00)
(0,341,303) (0,321,341)	<u>(82.90</u> )
Net operating revenues 1,165,709 11.53 1,758,420	17.10
General and administrative expenses (1,094,700) (10.83) (1,036,519)	(10.08)
Income (loss) from operations 71,009 .70 721,901	7.02
Nonoperating revenues (expenses) (125,247) (1.24) 240,190	2.34
Income (loss) before operating transfers (54,238) (.54) 962,091	9.36
Operating transfers – City of Corbin (681,254) (6.74) (657,914)	(6.40)
Change in net assets <u>\$ (735,492)</u> <u>(7.28)</u> % <u>\$ 304,177</u>	<u>2.96</u> %
OVERALL OPERATIONS COMPARISON BY DEPARTMENTS	
<u>2012</u> <u>2011</u> (Dec	rease crease)
Electric Operating revenues \$ 5,988,320 \$ 6,167,752 \$ (1) Production, transmission, distribution and other	179,432)
expenses <u>(5,397,367)</u> <u>(5,341,007)</u>	( <u>56,360)</u> 2 <u>35,792</u> )
Production, distribution and other expenses (1,789,474) (2,076,796)	(11,643) 287,322 275,679

## MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2012

Wastewater	<u>2012</u>	<u>2011</u>	Increase (Decrease)
Operating revenues Treatment, collection and other expenses Net operating revenues	\$ 1,612,319 (1,754,548) \$ (142,229)	\$ 1,594,513 (1,104,144) \$ 490,369	\$ 17,806 (650,404) \$ (632,598)
PRODUCTION DATA – COMPARISON BY DEPARTMENT OF THE PRODUCTION DATA – COMPARISON BY DEPARTMENT DATA – COMPARISON BY DATA	MENTS 2012	<u>2011</u>	
Units (in thousand KWH) purchased and produced Units accounted for Unaccounted units	83,316 (77,769) 5,547	86,412 (82,890) 3,522	
Percentage unaccounted for	<u>6.66</u> %	<u>4.08</u> %	. •
Number of metered customers at year end	4,064	4,040	•
Water Units (in thousand gallons) purchased and produced Units accounted for Unaccounted units	1,059,488 (965,221) 94,267	1,087,087 (972,747) 114,340	
Percentage unaccounted for	<u>8.90</u> %	<u>10.52</u> %	
Number of metered customers at year end	6,428	6,413	
Wastewater Number of metered customers at year end	4,391	4,372	

#### **REQUESTS FOR INFORMATION**

This financial report is designed to provide our customers and creditors with a general overview of the Commission's finances and to demonstrate the Commission's accountability for the funds it receives. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the City Utilities Commission, 1515 Cumberland Falls Highway, Corbin, Kentucky 40701.

# STATEMENTS OF NET ASSETS December 31,

#### **ASSETS**

·					
OURDENIT ASSETS			<u>2012</u>		<u>2011</u>
CURRENT ASSETS		٠	. 4 000 077	Φ.	4.070.400
Cash and cash equivalents		\$	1,986,977	\$	1,873,189
Investments	•		2,416,659	•	3,109,579
Accounts receivable Unbilled accounts receivable – estimated	al		818,505		824,141
Other receivables	u		472,954 60,763		368,837
Material and supplies inventory			309,748		109,965
Prepaid insurance			65,132		244,918
Total current assets		_	6,130,738		53,830
Total culterit assets			0, 130,736		6,584,459
NONCURRENT ASSETS					
Capital assets, net			39,072,935		<u>39,548,842</u>
Total noncurrent assets		<u>-</u>	<u>39,072,935</u>		<u>39,548,842</u>
	TOTAL ASSETS		45,203,673		46,133,301
					.5, 100,001
LIAT	DU ITIEO AND NET AGOETO		-		•
LIAI	BILITIES AND NET ASSETS			-	
CURRENT LIABILITIES					
Accounts payable and accrued expense	s		1,336,927		1,101,855
Accrued compensated absences			68,908		66,901
Notes payable – Kentucky Infrastructure	Authority		68,933		67,119
Revenue bonds payable			~		7,000
Mortgage payable – Hometown Bank			1,650,615		1,737,405
Customer deposits			<u>865,183</u>		<u>845,987</u>
Total current liabilities		_	3,990,566		<u>3,826,267</u>
NONCURRENT LIABILITIES					
Notes payable – Kentucky Infrastructure	Authority		132,270		201,205
Revenue bonds payable	, rationly		.02,270		<u>289,500</u>
Total noncurrent liabilities			132,270		490,705
	TOTAL LIABILITIES		4,122,836		4,316,972
			.,		1,010,072
NET ASSETS				-	
Invested in capital assets, net of related	debt		37,221,117		37,246,613
Unrestricted			3,635,324		3,893,817
Restricted	TOTAL NET ACCETS	_	224,396	_	675,899
	TOTAL NET ASSETS	\$_	<u>41,080,837</u>	<u>\$</u>	<u>41,816,329</u>

The accompanying notes are an integral part of these financial statements.

# STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS Years Ended December 31,

ODERATINO DEVENUES		2012		<u>2011</u>
OPERATING REVENUES	œ	0.005.070	Φ.	0.050.005
Sales and service charges	\$	9,665,272	\$	9,850,995
Penalties		103,492		110,175
Other operating revenues	_	338,334		319,197
Total operating revenues		10,107,098	_	<u>10,280,367</u>
PRODUCTION, TRANSMISSION, TREATMENT, DISTRIBUTION AND		*,		
COLLECTION EXPENSES				
Production, transmission and treatment		6,042,551		6,089,490
Distribution and collection		1,790,828		1,317,111
Depreciation		730,875		744,901
Transportation		94,022		97,149
Customer accounting and collection		283,113		273,296
Total production, transmission, treatment, distribution and				· · · · · · · · · · · · · · · · · · ·
collection expenses		8,941,389		8,521,947
Income (loss) from operations before general and administrative				
expenses		1,165,709	_	1,758,420
GENERAL AND ADMINISTRATIVE EXPENSES				
Salaries and wages		213,763		206 763
- Control of the Cont		29,187		206,763
Office supplies and expenses				29,744
Utilities and telephone		29,634		30,099
Outside services employed		19,501		21,516
Insurance		335,603		323,443
Employee benefits		121,340		122,749
Janitorial services and supplies		15,401		15,988
Maintenance and repairs		17,607		14,313
Depreciation		117,197		69,239
Bad debts		10,069		17,333
Bank service charges		503		635
Pension plan		158,604		153,317
Sick leave pension plan		5,861		5,480
Miscellaneous	_	20,430		25,900
Total general and administrative expenses		<u>1,094,700</u>	_	<u>1,036,519</u>
Income (loss) from operations		71,009		721,901

# STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS (CONTINUED) Years Ended December 31,

	<u>2012</u>	<u>2011</u>
NONOPERATING REVENUES (EXPENSES)	<u> </u>	<del></del>
State grant monies received	391,026	501,671
Amount expended – sanitary sewer extensions and water lines	(391,026)	(501,671)
Interest income	` 29,914 <sup>′</sup>	37,972
Dividends	1,898	
Gain (loss) on sale of inventory/property	9,005	241,347
Contributions in lieu of taxes	(3,191)	(3,144)
Interest expense – customer deposits	(8,939)	(14,481)
Interest expense – other	(40)	(, ,
Interest expense – mortgage	(58,294)	
Interest expense – revenue bonds	(3,985)	(13,473)
Interest expense – construction funds	(6,140)	(8,031)
Net activity – contributions from governmental units	(18,137)	81,845
Net activity – contributions from subdividers	(67,338)	(139,609)
Total nonoperating revenues (expenses)	(125,247)	182,426
Income (loss) before operating transfers	(54,238)	904,327
OPERATING TRANSFERS IN (OUT)		
Transfers to City of Corbin	(681,254)	<u>(657,914</u> )
Change in net assets	(735,492)	246,413
Net assets, beginning of year	41,816,329	41,569,916
Net assets, end of year	<u>\$ 41,080,837</u>	<u>\$ 41,816,329</u>

### STATEMENTS OF CASH FLOWS Years Ended December 31,

A A OLI EL ONIO EDONA ODEDATINO A OTIVITEO		<u>2012</u>	<u>2011</u>
CASH FLOWS FROM OPERATING ACTIVITIES  Cash received from customers	\$	10,057,819	\$ 10,428,766
Cash payments for production, transmission, treatment, distribution and collection expenses  Cash payments for general and administrative expenses  Net cash provided (used) by operating activities	_	(8,706,317) (301,557) 1,049,945	(8,176,435 (969,757 1,282,574
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES			
Transfers to City of Corbin		(681,254)	(657,914
Contributions in lieu of taxes		(3,191)	(3,144)
Net cash provided (used) by noncapital financing activities	_	<u>(684,445</u> )	(661,058
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		·	
Acquisition and construction of capital assets		(858,988)	(224,889)
Expended for construction in progress		(62,678)	(1,008,720
Proceeds from sale of inventory/property		9,005	235,500
Contributions from subdividers		73,000	· <b>-</b>
Principal payments on KIA loans	٠	(67,121)	(65,354)
Retirement of bonds		(296,500)	(7,000)
Principal payments on mortgage payable – Hometown Bank		(86,790)	(84,226)
Interest expense	_	(77,398)	(35,985)
Net cash provided (used) by capital and related financing activities	_	<u>(1,367,470</u> )	(1,190,674)
CASH FLOWS FROM INVESTING ACTIVITIES			
Receipt of state grant monies		391,026	501,671
Interest on cash and investments		29,914	37,972
Dividends		1,898	· _
Net proceeds (purchases) – investment securities		692,920	87,283
Net cash provided (used) by investing activities		1,115,758	626,926
Net increase (decrease) in cash and cash equivalents		113,788	57,768
Cash and cash equivalents, beginning of year	_	1,873,189	1,815,421
Cash and cash equivalents, end of year	\$	1,986,977	\$ <u>1,873,189</u>

## STATEMENTS OF CASH FLOWS (CONTINUED) Years Ended December 31,

RECONCILIATION OF INCOME (LOSS) FROM OPERATIONS TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		<u>2012</u>		<u>2011</u>
Income (loss) from operations	\$	71,009	\$	721,901
ADJUSTMENTS TO RECONCILE INCOME (LOSS) FROM OPERATIONS TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES				
Depreciation		848,072		814,140
Provision for doubtful accounts		(737)		(461)
Changes in net assets and liabilities:		, ,		( /
(Increase) decrease in accounts receivable		6,373	٠	103,906
(Increase) decrease in unbilled accounts receivable	•	(104,117)		62,968
(Increase) decrease in other receivables		49,202		(18,014)
(Increase) decrease in material and supplies inventory		(64,830)		`11,806 <sup>´</sup>
(Increase) decrease in prepaid insurance		(11,302)		(8,657)
Increase (decrease) in accounts payable and accrued expenses		235,072		(442,065)
Increase (decrease) in accrued compensated absences		2,007		` 6,180 <sup>′</sup>
Increase (decrease) in customer deposits		19,196		30,870
Net cash provided by (used in) operating activities	\$	1,049,945	\$	1,282,574

## NOTES TO THE BASIC FINANCIAL STATEMENTS December 31, 2012

The City of Corbin, located in Whitley, Laurel and Knox Counties, Kentucky is a duly organized city of the fourth class pursuant to provisions of the Kentucky Revised Statutes, and as such, has the power and authority to acquire, construct, maintain and operate a combined electric, water and wastewater system for the purpose of supplying its inhabitants with such services.

Under the provisions of the Kentucky Revised Statutes, the City of Corbin, Kentucky, by ordinance, appoints a City Utility Commission consisting of three commissioners to operate, manage and control the electric, water and wastewater plants. The Utility Commission has absolute control of the plants in every respect, including operation and fiscal management and the regulation of rates, except that in fixing rates the Commission shall be governed by the applicable provisions of the Kentucky Revised Statutes.

#### NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accounting policies that affect the significant elements of the financial statements of the City Utilities Commission are summarized below:

#### BASIS OF PRESENTATION

Government-Wide Financial Statements: The statements of net assets and the statements of revenues, expenses and changes in net assets display information about the Commission as a whole. These statements include the financial activities of the Commission. The Commission only has business-type activities. The Commission is not legally required to adopt a budget, thus eliminating the requirement for presentation of budgetary comparison information.

#### BASIS OF ACCOUNTING

Basis of accounting refers to when revenues and expenses are recognized in the accounts and reported in the financial statements. Government-wide financial statements are prepared using the accrual basis of accounting.

#### REVENUE RECOGNITION

The operating revenues of the Commission consist of customer sales and service charges for utilities, penalties and other operating revenues.

#### ACCOUNTS RECEIVABLE

Accounts receivable are carried at net of allowance for doubtful accounts. The allowance for doubtful accounts is based on historical bad debt experience and is estimated to be approximately .2% of electric, water and wastewater sales.

#### **INVENTORY**

As items of materials and supplies are purchased, a charge is made to the property, plant and equipment account or an expense account, based upon the nature of the item and its intended use. At

## NOTES TO THE BASIC FINANCIAL STATEMENTS December 31, 2012

#### NOTE 1 – <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)</u>

the end of each year, a physical inventory is taken and the values of materials and supplies on hand are reclassified from the property, plant and equipment accounts, or expense accounts, and recorded as inventory. The inventories are valued at the lower of cost or market based on the first-in, first-out method.

#### INTEREST CAPITALIZATION

Interest costs are capitalized when incurred by the Commission on debt where proceeds were used to finance the construction of utility assets.

#### CAPITAL ASSETS AND DEPRECIATION

All capital assets are capitalized at cost (or estimated historical cost) and updated for additions and retirements during the year. Donated fixed assets are recorded at their fair market values as of the date received.

All reported capital assets, with the exception of land, are depreciated. Improvements are depreciated over the remaining useful lives of the related capital assets. Depreciation is computed using the straight-line method over the following useful lives:

<u>Description</u>	<u>Useful Life</u>
Buildings	39 years
General equipment	5-10 years
Waterlines and sewerlines	20-50 years

#### **CONCENTRATIONS OF CREDIT**

Financial instruments, which potentially subject the Commission to concentrations of credit risk, consist principally of temporary cash investments. The Commission places its temporary cash investments with high credit quality financial institutions and has collateral securities pledged in addition to FDIC coverage.

#### **NET ASSETS**

Net assets represent the difference between assets and liabilities. Net assets invested in capital assets, net of related debt consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowings used for the acquisition, construction or improvement of those assets. Net assets are reported as restricted when there are limitations imposed on their use either through the enabling legislation adopted by the Commission or through external restrictions imposed by creditors, grantors or laws and regulations of other governments.

#### **ESTIMATES**

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires the Commission's management to make estimates and assumptions that affect reported

## NOTES TO THE BASIC FINANCIAL STATEMENTS December 31, 2012

#### NOTE 1 – <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)</u>

amounts of assets, liabilities, fund balances, and disclosure of contingent assets and liabilities at the date of the basic financial statements, and the reported amounts of revenues and expenditures during the reporting period. Actual results could differ from those estimates.

#### NOTE 2 - CASH AND CASH EQUIVALENTS

The Commission's cash deposits can be categorized according to three levels of risk.

These three levels of risk are as follows:

Category 1	Deposits that are insured or collateralized with securities, held by the Commission or by
	its agent in the Commission's name.

Category 2 Deposits that are collateralized with securities held by the pledging financial institution's trust department or agent in the Commission's name.

Category 3 Deposits that are not collateralized or insured.

Based on these three levels of risk, the Commission's cash deposits are classified as Category 1 and 2.

Statutes authorize the Commission to invest in obligations of the U.S. Treasury and U.S. agencies, municipal securities, repurchase agreements and certificates of deposit. The carrying value of investments owned was \$2,416,659 and \$3,109,579 for the years ended December 31, 2012 and 2011, respectively, which approximates market.

Similar to cash deposits, investments held at financial institutions can be categorized according to three levels of risk. These three levels of risk are:

Category 1	Investments that are insured	l, registered or held by the ent	ity or by its agent in the
	Commission's name.	•	

- Category 2 Investments that are uninsured and unregistered held by the counterparty's trust department or agent in the Commission's name.
- Category 3 Uninsured and unregistered investments held by the counterparty, its trust or its agent, but not in the Commission's name.

Based on these three levels of risk, all of the Commission's investments are classified as Category 1 and 2.

## NOTES TO THE BASIC FINANCIAL STATEMENTS December 31, 2012

#### NOTE 3 – CONSTRUCTION IN PROGRESS

The Commission is involved in an ongoing construction project for sewer line rehabilitation. A summary of construction in progress at December 31 is as follows:

Wastewater/waterline extensions

2012 2011 \$ 100,820 \$ 485,644

#### **NOTE 4 - COMPENSATED ABSENCES**

Regular full-time employees are granted vacation benefits, in varying amounts, to specified maximums depending on tenure with the Commission. Generally, after one year of service, employees are entitled to accrued vacation leave and may carry up to ninety days vacation time into the following calendar year. Upon termination of employment, employees will be paid for up to and including twenty days of unused vacation time accumulated or earned as of January 1 each year. The liability for accrued vacation leave at December 31, 2012 and 2011 was \$68,907 and \$66,901, respectively.

Regular full-time employees are granted sick leave benefits for periods of temporary absence due to illness or injury. Eligible employees accrue sick leave benefits at the rate of fourteen days per year. Accumulation of sick leave shall not exceed one hundred twenty days. There has been no accrual for sick leave recorded at December 31, 2012 or 2011. In 2005, the Commission adopted a policy to allow employees to donate sick leave to fellow employees, subject to certain restrictions and approval by the general manager.

The Commission also adopted a policy allowing employees who have exceeded the maximum sick leave to take the excess and deposit twenty five percent of this excess into the employee's retirement account. The calculation for the excess is to be performed on January 1 of each year. The sick leave pension cost for the years ended December 31, 2012 and 2011 was \$5,861 and \$5,480, respectively.

#### NOTE 5 - NOTES PAYABLE - KENTUCKY INFRASTRUCTURE AUTHORITY

The Commission entered into a conditional loan commitment with the Kentucky Infrastructure Authority to borrow funds for two waterline projects, totaling \$833,000. The loan bears interest at the rate of 2.9%. The loan shall be repaid over a period of 20 years from the date the loan is closed. Beginning in 1995, payments became due semi-annually on June 1 and December 1. A loan-servicing fee of two-tenths of one percent of the annual outstanding loan balance shall be payable to the Authority as part of each interest payment. Annual revenues equaling ten percent of the annual debt service on this loan shall be set aside in the depreciation/ repairs and maintenance fund until such fund has a balance equal to five percent of the original loan amount.

## NOTES TO THE BASIC FINANCIAL STATEMENTS December 31, 2012

#### NOTE 5 - NOTES PAYABLE - KENTUCKY INFRASTRUCTURE AUTHORITY (CONTINUED)

The cash or investment balance required to be accumulated is \$41,650. The amount is to be accumulated at a rate of \$460 per month until the maximum is attained, which occurred during 2001.

Aggregate maturities required at December 31, 2012 are as follows:

Year Ending	<u> </u>	Principal	<u>  Ir</u>	<u>nterest</u>	<u>Total</u>
2013	\$	52,473	\$	2,710	\$ 55,183
2014		54,00 <u>5</u>		1,179	 55,184
Total	\$	106,478	\$	3,889	\$ 110,367

The Commission entered into a conditional loan commitment with the Kentucky Infrastructure Authority to borrow funds for the North Corbin sewer upgrade project in the amount of \$300,000. The loan bears interest at the rate of 2%. The loan shall be repaid over a period of 20 years from the date the loan is closed. Beginning in December of 2001, payments became due semi-annually on June 1 and December 1. A loan servicing fee of two-tenths of one percent of the annual outstanding loan balance shall be payable to the Authority as part of each interest payment. Annual revenues equaling ten percent of the annual debt service on this loan shall be set aside in the repairs and maintenance fund until such fund has a balance equal to five percent of the original loan amount. The cash or investment balance required to be accumulated is \$15,000. This amount is to be accumulated at a rate of \$152 per month until the maximum is attained, which occurred during 2005.

Aggregate maturities required at December 31, 2012 are as follows:

Year Ending	<u>P</u>	rincipal	<u>Ir</u>	nterest	<u>Total</u>
2013	\$	16,461	\$	1,813	\$ 18,274
2014		16,792		1,482	18,274
2015		17,129		1,144	18,273
2016		17,473		.800	18,273
2017		17,825		449	18,274
2018		9,046		90	 9,136
Total	\$	94,726	\$	5,778	\$ 100,504

#### NOTE 6 - REVENUE BONDS PAYABLE

Under the terms of the ordinance of the City of Corbin authorizing the issuance of the Revenue Bonds dated October 27, 1994, the City Utilities Commission is required to transfer to the Sinking Fund, in equal monthly installments, such amounts as will be sufficient to pay the principal and interest requirements on the outstanding Revenue Bonds dated October 27, 1994 as they become due.

## NOTES TO THE BASIC FINANCIAL STATEMENTS December 31, 2012

#### NOTE 6 - REVENUE BONDS PAYABLE (CONTINUED)

The City Utilities Commission was required to establish the Depreciation/Repairs and Maintenance Fund to prevent default in payment of the principal and interest on the bonds, for paying the cost of unusual repairs, renewals or replacements, and for paying the cost of construction of extensions, additions and improvements not provided from other sources. The cash or investment balance required to be accumulated, under terms of the 1994 bond ordinance mentioned above, amounted to \$22,200. The amount is to be accumulated at a rate of \$185 per month until the maximum is attained, which occurred during 2005.

A summary of revenue bonds payable at December 31 is as follows:

	<u>2012</u>	٠.	<u>2011</u>
Revenue Bonds dated October 27, 1994, maturing serially until			
2034, 4.5% interest rate			
Total authorized and issued	\$ 371,000	\$	371,000
Matured and redeemed to date	 (371,000)	·	(74,500)
Total revenue bonds outstanding at end of year	\$ · _	\$	296,500

The revenue bonds were paid off in April 2012.

#### NOTE 7 – MORTGAGE PAYABLE – HOMETOWN BANK

The Commission borrowed \$1,997,500 as evidenced by a promissory note to Hometown Bank dated July 10, 2008 for purposes of acquiring property to relocate and build a new office complex. Four regular monthly payments in the amount of \$12,108, including interest at 4%, were due commencing August 10, 2008, with the final payment being due on December 10, 2008 for all principal and accrued interest not yet paid.

On December 10, 2008, the Commission renewed the promissory note to Hometown Bank in the amount of \$1,970,276. Eleven regular monthly payments in the amount of \$12,108, including interest at 4%, were due commencing January 10, 2009, with the final payment being due on December 10, 2009 for all principal and accrued interest not yet paid.

On December 10, 2009, the Commission renewed the promissory note to Hometown Bank in the amount of \$1,902,560. Eleven regular monthly payments in the amount of \$12,108, including interest at 3.45%, were due commencing January 10, 2010, with the final payment being due on December 10, 2010 for all principal and accrued interest not yet paid.

On December 10, 2010, the Commission renewed the promissory note to Hometown Bank in the amount of \$1,821,631. Eleven regular monthly payments in the amount of \$12,072, including interest at 3.45%, were due commencing January 10, 2011, with the final payment being due on December 10, 2011 for all principal and accrued interest not yet paid.

## NOTES TO THE BASIC FINANCIAL STATEMENTS December 31, 2012

#### NOTE 7 - MORTGAGE PAYABLE - HOMETOWN BANK (CONTINUED)

On December 10, 2011, the Commission renewed the promissory note to Hometown Bank in the amount of \$1,737,405. Eleven regular monthly payments in the amount of \$12,072, including interest at 3.45%, were due commencing January 10, 2012, with the final payment being due on December 10, 2012 for all principal and accrued interest not yet paid.

On December 10, 2012, the Commission renewed the promissory note to Hometown Bank in the amount of \$1,650,615. Eleven regular monthly payments in the amount of \$12,072, including interest at 3.45%, are due commencing January 10, 2013, with the final payment being due on December 10, 2013 for all principal and accrued interest not yet paid.

This fixed rate nondisclosable loan to a government entity is secured by the property acquired.

#### NOTE 8 – DEFERRED COMPENSATION

The Commission has adopted a deferred compensation plan under section 457 of the Internal Revenue Code. The plan provides, in part, that an employee can set aside up to one hundred percent of their yearly salary, up to a maximum of \$17,000 for the year ended December 31, 2012 and \$16,500 for the year ended December 31, 2011. The money becomes available to the employee upon retirement or upon termination of his employment with the Commission. These funds are held in individual trust accounts on behalf of the employees.

#### NOTE 9 - CONTRIBUTIONS FROM GOVERNMENTAL UNITS

Contributions from governmental units consists of funds received for the purchase of property, plant and equipment, as well as contributions of water and wastewater lines constructed, which, upon completion, become the property of the City Utilities Commission.

A summary of changes in this account is as follows:

	<u>2012</u>	<u>2011</u>
Balance at beginning of year	\$ 13,797,550	\$ 13,715,705
Contributions/adjustments-grant funds, water and wastewater lines	391,026	501,671
Less depreciation recorded	(409,163)	(419,826)
Balance at end of year	<u>\$ 13,779,413</u>	<u>\$ 13,797,550</u>

## NOTES TO THE BASIC FINANCIAL STATEMENTS December 31, 2012

#### NOTE 10 - CONTRIBUTIONS FROM SUBDIVIDERS

Contributions from subdividers are water and wastewater lines constructed by subdividers, which, upon completion, become the property of the City Utilities Commission.

A summary of changes in this account is as follows:

		<u>2012</u>	2011
Balance at beginning of year	\$	3,225,254	\$ 3,364,863
Contributions/adjustments-subdividers		73,000	
Less depreciation recorded	· .	(140,338)	(139,609)
Balance at end of year	. <u>\$</u>	3,157,916	\$ 3,225,254

#### NOTE 11 - PENSION PLAN

The Commission has adopted a defined contribution pension plan covering all employees with one year of service and who have attained the minimum age of 21. The Commission's plan requires a seven year graded vesting until 100% is vested. Including administrative and investment fees, the pension cost for the years ended December 31, 2012 and 2011 was \$158,604 and \$153,317, respectively. The Commission also has a 401(A) money purchase plan for employees to participate in, subject to certain restrictions.

#### NOTE 12 - CONTRIBUTIONS TO THE CITY OF CORBIN, KENTUCKY

The contributions to the City consist of the following:

		<u> 2012</u>	<u>2011</u>
Transfers to the City for general use	\$	286,751	\$ 299,269
Transfers for Industrial Commission		7,500	7,500
Transfers for Recreation Department		12,000	27,000
Transfers for garbage	•	30,084	30,084
Utility services contributed:			
Billed		93,985	84,408
Unbilled		250,934	 209,653
Total	<u>\$</u>	<u>681,254</u>	\$ 657,914

#### **NOTE 13 – POSTEMPLOYMENT BENEFITS**

The Commission does not provide postemployment benefits other than pension benefits, as described in Note 11.

## NOTES TO THE BASIC FINANCIAL STATEMENTS December 31, 2012

#### NOTE 14 - IMPAIRMENT OF LONG-LIVED ASSETS AND LONG-LIVED ASSETS TO BE DISPOSED OF

The Accounting Standards require that a test for impairment be made when events or changes in circumstances indicate that the carrying values of long-lived assets may not be recoverable. The test is a comparison of the carrying values with the expected future undiscounted cash flows generated by the assets. The results of our tests disclosed no instances of impairment that are required to be reported under this standard.

#### NOTE 15 - CONTINGENCIES

A summary of the contingencies and unasserted claims is as follows:

1) In the normal course of operations, the City Utilities Commission receives grant funds from various federal and state agencies. The grant programs are subject to audits by agents of the granting authority, the purpose of which is to ensure compliance with conditions precedent to the granting of funds. Any liability for reimbursement, which may arise as the result of these audits, is not deemed to be material.

There has been no provision for any contingencies in the accompanying financial statements.

#### NOTE 16 - OFF-BALANCE-SHEET RISK AND CONCENTRATIONS OF CREDIT RISK

The Accounting Standards require disclosure of information about financial instruments for which risk could exceed amounts reflected in the financial statements and information about significant geographic, industry, or other concentrations of credit risk for all financial instruments. We noted no additional items that needed to be disclosed.

The Commission maintains cash and investment accounts at four banks located in Corbin, Kentucky. At December 31, 2012, the carrying amount of these accounts, excluding petty cash accounts in the amount of \$1,500, was \$4,402,136, and the bank balance (before deposits in transit and outstanding checks) was \$4,453,758. At December 31, 2011, the carrying amount of these accounts, excluding petty cash accounts in the amount of \$1,500, was \$4,981,268, and the bank balance (before deposits in transit and outstanding checks) was \$4,844,202. Accounts were properly secured by bank collateral and FDIC coverage.

#### NOTE 17 - SUBSEQUENT EVENTS

We evaluated events and transactions that occurred after the balance sheet date as potential subsequent events. We performed this evaluation through March 29, 2013, the date on which we issued our financial statements.

# SCHEDULES OF OPERATING REVENUES AND PRODUCTION, TRANSMISSION, DISTRIBUTION AND OTHER EXPENSES – ELECTRIC DEPARTMENT December 31,

	<u>2012</u> Per		201	<u>1</u> Per
	<u>Amount</u>	1,000 <u>KWH</u>	Amount	1,000 <u>KWH</u>
Kilowatt hours sold (in thousands)	<u>71,573</u>		<u>76,164</u>	-
OPERATING REVENUES				
Sales	\$5,799,249	\$ 81.03	\$5,964,837	\$ 78.32
Penalties	60,736	.85	65,595	.86
Other operating revenues	<u> 128,335</u>	<u> </u>	137,320	1.80
Total operating revenues	5,988,320	<u>83.67</u>	6,167,752	<u>80.98</u>
PRODUCTION, TRANSMISSION, DISTRIBUTION AND OTHER EXPENSES PRODUCTION EXPENSES		÷		
Purchased power	4,727,509	<u>66.05</u>	4,645,079	60.99
TRANSMISSION EXPENSES				
Supervision and labor	20,175	28	20,523	
DISTRIBUTION EXPENSES				
Supervision and labor	97,966	1.36	86,358	1,14
Operating supplies and expenses	35,458	.50	46,499	.61
Maintenance of lines, transformers and meters	250,589	3.50	283,126	3.72
Maintenance of sub-stations	11,182	.16	18,439	.24
Maintenance of power operated equipment	7,060	.10	2,056	.03
Street lighting and signal system expenses	<u>30,145</u>	42	<u>15,596</u>	20
Total distribution expenses	<u>432,400</u>	6.04	452,074	<u>5.94</u>
OTHER EXPENSES				
Depreciation	100,696	1.41	110,180	1.44
Transportation	39,411	.55	38,638	.51
Customer accounting and collection	<u>77,176</u>	1.08	74,513	.98
Total other expenses	217,283	3.04	223,331	2.93
Total production, transmission, distribution	•			
and other expenses	<u>5,397,367</u>	<u>75.41</u>	<u>5,341,007</u>	70.13
Net operating revenues	<u>\$ 590,953</u>	<u>\$ 8.26</u>	<u>\$ 826,745</u>	<u>\$ 10.85</u>

# SCHEDULES OF OPERATING REVENUES AND PRODUCTION, DISTRIBUTION AND OTHER EXPENSES – WATER DEPARTMENT December 31,

	<u>2012</u>		<u>2011</u>	
		Per 1,000		Per
	Amount	Gallons	Amount	1,000 <u>G</u> allons
	<u> z unodnie</u>	<u> </u>	Zimodnie	<u>Odiloris</u>
Gallons sold (in thousands)	<u>928,194</u>		936,926	
OPERATING REVENUES				· .
Sales	\$2,288,811	\$ 2.47	\$2,337,485	\$ 2.50
Penalties	25,566	.03	26,822	.03
Other operating revenues	<u>192,082</u>	.20	<u> 153,795</u>	.16
Total operating revenues	2,506,459	2.70	2,518,102	2.69
PRODUCTION, DISTRIBUTION AND OTHER EXPENS	ES			
PRODUCTION EXPENSES				
Supervision and labor	154,079	.17	171,100	.18
Operating supplies and expenses	50,755	.06	70,175	.08
Fuel or power for pumping	137,178	.15	141,073	.15
Chemicals	357,119	.38	330,715	.35
Maintenance of plant and equipment	95,895	10	395,540	42
Total production expenses	795,026	86	1,108,603	1.18
DISTRIBUTION EXPENSES				
Supervision and labor	109,880	.11	93,260	.10
Operating supplies and expenses	23,986	.03	15,853	.02
Maintenance of lines, meters and hydrants	300,242	.32	288,619	.31
Maintenance of power operated equipment	<u>24,636</u>	03	<u>37,963</u>	.04
Total distribution expenses	<u>458,744</u>	49	<u>435,695</u>	.47
OTHER EXPENSES	2			
Depreciation	385,739	.42	383,233	.41
Transportation	27,575	.03	30,889	.03
Customer accounting and collection	122,390	.13	118,376	.03
Total other expenses	535,704	.58	532,498	.57
. Otto: Otto: Oxportood				.01
Total production, distribution and other				
expenses	<u>1,789,474</u>	<u>1.93</u>	2,076,796	2.22
Net operating revenues	<u>\$ 716,985</u>	<u>\$ .77</u>	<u>\$ 441,306</u>	<u>\$ .47</u>

# SCHEDULES OF OPERATING REVENUES AND TREATMENT, COLLECTION AND OTHER EXPENSES – WASTEWATER DEPARTMENT December 31,

	2012		2011		
	<u>Amount</u>	Percent	Amount	Percent	
OPERATING REVENUES					
Service charges	\$1,577,212	97.8%	\$1,548,673	97.1%	
Penalties	17,190	1.1	17,758	1.1	
Other operating revenues	17,100	1.1	28,082	1.8	
Total operating revenues	1,612,319	100.0	1,594,513	100.0	
TREATMENT, COLLECTION AND OTHER	•				
EXPENSES					
TREATMENT EXPENSES					
Supervision and labor	148,137	9.2	142,956	9.0	
Operating supplies and expenses	227,294	14.1	43,065	2.7	
Fuel or power for pumping	70,991	4.4	81,234	5.1	
Chemicals	12,410	.8	11,517	0.7	
Maintenance of equipment	41,009	2.5	36,513	2.3	
Total treatment expenses	499,841	31.0	315,285	19.8	
,			<del></del>		
COLLECTION EXPENSES					
Supervision and labor	30,053	1.9	30,767	1.9	
Operating supplies and expenses	21,481	1.3	9,463	.6	
Fuel or power for pumping	82,387	5.1	99,019	6.2	
Maintenance of lines	652,982	40.5	189,682	11.9	
Maintenance of equipment	112,781	7.0	100,411	6.3	
Total collection expenses	<u>899,684</u>	<u> </u>	429,342	26.9	
OTHER EXPENSES					
Depreciation	244,440	15.1	251,488	15.8	
Transportation	27,036	1.7	27,622	1.7	
Customer accounting and collection	83,547	5.2	80,407	5.0	
Total other expenses	355,023	22.0	359,517	22.5	
Total treatment, collection and other expenses	_1,754,548	108.8	1,104,144	69.2	
Net operating revenues	<u>\$ (142,229)</u>	<u>(8.8</u> )%	<u>\$ 490,369</u>	<u>30.8</u> %	

# SCHEDULE OF PROPERTY, PLANT, EQUIPMENT AND DEPRECIATION December 31, 2012

		ASSETS		
	Balance <u>01-01-12</u>	<u>Additions</u>	<u>Deductions</u>	Balance <u>12-31-12</u>
LAND AND LAND RIGHTS	\$ 1,170,548	\$ 82	\$ -	\$ 1,170,630
CONSTRUCTION IN PROGRESS Wastewater/waterline extensions	485,644	62,678	447,502	100,820
ELECTRIC PLANT AND EQUIPMENT Sub-station and transmission Distribution Total	705,660 3,042,875 3,748,535	18,587 42,118 60,705	<u> </u>	724,247 3,084,993 3,809,240
WATER PLANT AND EQUIPMENT Source of supply Pumping and treatment Transmission and distribution Total	1,017,298 10,153,705 19,390,142 30,561,145	2,940 12,922 111,787 127,649	- - -	1,020,238 10,166,627 19,501,929 30,688,794
WASTEWATER PLANT AND EQUIPMENT Wastewater disposal plant Collection lines and equipment Total	7,785,213 17,835,525 25,620,738	1,807 <u>981,622</u> <u>983,429</u>	- - -	7,787,020 18,817,147 26,604,167
OTHER PLANT AND EQUIPMENT Structures and improvements Transportation equipment Other equipment Total	4,470,816 964,465 478,164 5,913,445	2,125 51,022 <u>81,478</u> 134,625	- - -	4,472,941 1,015,487 559,642 6,048,070
TOTALS	<u>\$ 67,500,055</u>	<u>\$ 1,369,168</u>	<u>\$ 447,502</u>	<u>\$ 68,421,721</u>

<sup>(</sup>A) Depreciation taken consists of \$848,072 deducted on the Statement of Revenues, Expenses, and Changes in Net Assets, \$409,163 treated as a reduction to "Contributions from Governmental Units" on the Statement of Net Assets, and \$140,338 treated as a reduction to "Contributions from Subdividers" on the Statement of Net Assets.

Balance 01-01-12	Depreciation  Taken (A)	Deductions	Balance 12-31-12
\$ -	<u>\$</u>	\$	\$
<u> </u>	<u>-</u>		·
520,108 2,387,577 2,907,685	65,149	- - - -	530,428 2,452,726 2,983,154
877,167 3,638,003 8,377,151 12,892,321	229,536 382,300	- - - -	883,293 3,867,539 8,759,451 13,510,283
4,337,812 6,624,471 10,962,283	408,438	·	4,430,310 7,032,909 11,463,219
58,930 786,812 343,182 1,188,924	85,510 25,644	- - - - -	150,982 872,322 368,826 1,392,130
\$ 27,951,213	\$ 1,397,573	\$	\$ 29,348,786

# SCHEDULES OF PRODUCTION DATA December 31,

		2012	
	Electric (Thousand <u>KWH)</u>	Water (Thousand <u>Gallons)</u>	Wastewater
Purchased and produced	<u>83,316</u>	1,059,488	
Units accounted for: Metered sales during year Consumption by:	71,573	928,194	
City Utilities Commission City of Corbin Total	4,453 <u>1,743</u> <u>77,769</u>	36,956 71 965,221	
Units unaccounted for	5,547	94,267	
Percentage unaccounted for	<u>6.66</u> %	<u>8.9</u> %	
Number of metered customers at end of year	4,064	6,428	<u>4,391</u>

	Electric (Thousand <u>KWH)</u>	2011 Water (Thousand Gallons)	<u>Wastewater</u>
Purchased and produced	86,412	_1,087,087	
Units accounted for:  Metered sales during year  Consumption by:	76,164	936,926	
City Utilities Commission City of Corbin Total	4,954 1,772 82,890	35,176 645 972,747	
Units unaccounted for	3,522	114,340	
Percentage unaccounted for	<u>4.08</u> %	<u>10.52</u> %	
Number of metered customers at end of year	4,040	6,413	4,372

## Marr, Miller & Myers, PSC

Certified Public Accountants (606) 528-2454 (FAX 528-1770)

P.O. Box 663 Corbin, Kentucky 40702

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

March 29, 2013

City Utilities Commission Corbin, Kentucky

We have audited the financial statements of the business-type activities and the remaining fund information of the City Utilities Commission as of and for the year ended December 31, 2012, which collectively comprise the Commission's basic financial statements and have issued our report thereon dated March 29, 2013. We conducted our audit in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States.

#### Internal Control Over Financial Reporting

Management of the City Utilities Commission is responsible for establishing and maintaining effective internal control over financial reporting. In planning and performing our audit, we considered the City Utilities Commission's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Commission's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of the Commission's internal control over financial reporting.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the Commission's financial statements will not be prevented, or detected and corrected on a timely basis.

Our consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over financial reporting that might be deficiencies, significant deficiencies, or material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses, as defined above.

## Marr, Miller & Myers, PSC

#### Compliance and Other Matters

As part of obtaining reasonable assurance about whether the City Utilities Commission's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement

amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under Government Auditing Standards.

This report is intended solely for the information and use of the board, management, and state and federal awarding agencies and is not intended to be and should not be used by anyone other than these specified parties.

Marr, Miller & Myers, PSC

Certified Public Accountants